

Evaluation of a CO₂ Mitigation Option for California Coastal Power Plants: *Using Marine Chemistry to Mitigate CO₂ and Ocean Acidification*

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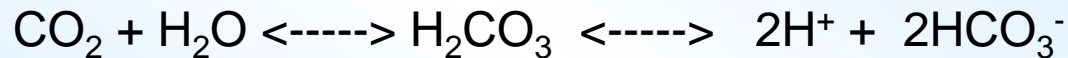
Ocean CO₂ Sequestration Options

- ❑ Physical: Deep ocean CO₂ injection (Marchetti, '77)
issues - Cost of CO₂ capture and transport; Bio effects
- ❑ Biological: Ocean fertilization (Martin, '90)
issues - Bio and eco effects; Mitigation effectiveness?
- ❑ Chemical:
 - Alkalinity addition (Kheshgi '95; House et al. '07; Harvey '08)
 - Enhanced limestone weathering (Rau et al. '99-'07)
- ❑ Other? E.g., crop waste stored in marine anoxic zones (Metzger and Benford, 2001)

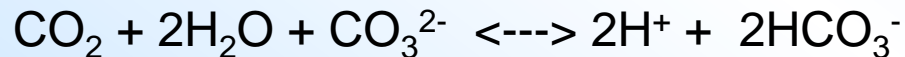
Using Aqueous Chemistry to Capture/Store CO₂

Excess CO₂ readily reacts with:

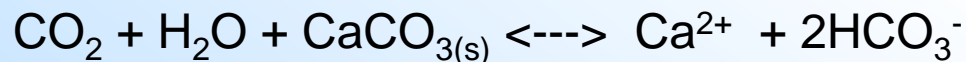
1) water to form dissolved bicarbonate:



2) water and dissolved carbonate to form dissolved bicarbonate:

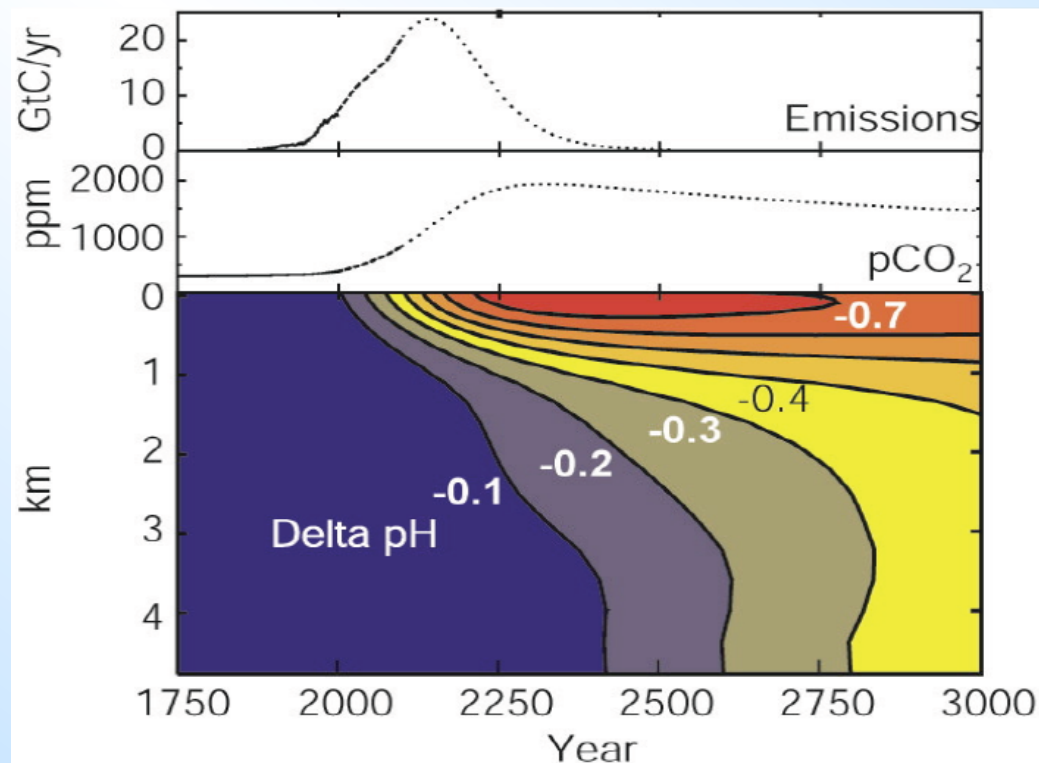
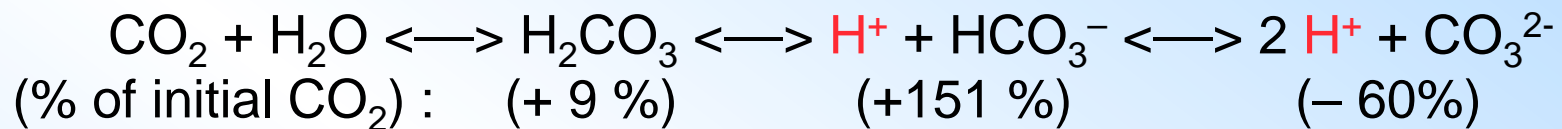


3) water and carbonate minerals to form bicarbonate:



With carbonate-rich water covering 70% of the planet, it is therefore not surprising that reactions 1-3 play the dominant role in modulating atmospheric CO₂. 1/3 to 1/2 of all anthropogenic CO₂ has thus far been consumed by reactions 1 and 2. However, there is a severe penalty for using reactions 1 and 2 for ocean CO₂ mitigation --->

Direct Ocean Absorption of CO₂ Causes Ocean Acidification



(Caldeira and Wickett, 2003, *Nature* 425:365)

Therefore unlike climate effects, ocean acidification is guaranteed under BAU emissions scenarios

The consequences of increasing ocean acidity

- Significant impacts observed on calcifying organisms such as corals and shellfish
- Significant potential for impacts on marine ecosystems and biogeochemistry that are essential to a habitable planet, i.e. food and O₂ production, carbon and nitrogen cycling, etc.



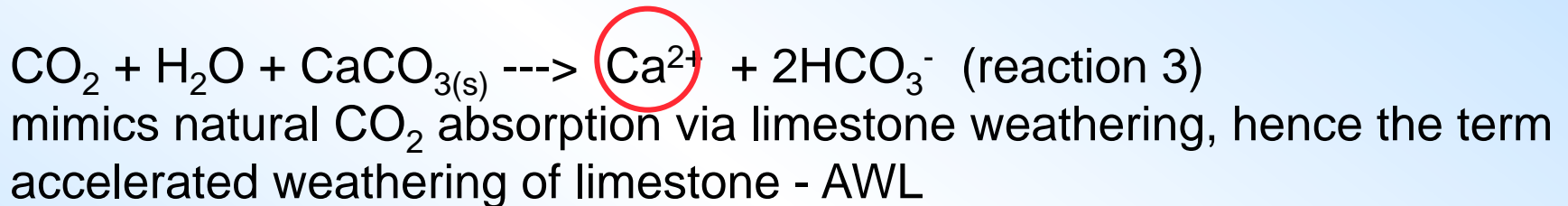
O. Hoegh-Guldberg, et al., *Science*, December 2007

However, Reaction with Mineral Carbonates Reduces Ocean Acidification

Rather than:



Acid generation is avoided using carbonate minerals:



Therefore, because in many locations water (seawater) and carbonate minerals (limestone) are abundant and cheap, why not employ reaction 3 to mitigate point source CO_2 where cost effective to do so? Wet limestone scrubbing already used for SO_2 mitigation.

Proof of Concept: EISG/CEC funded project

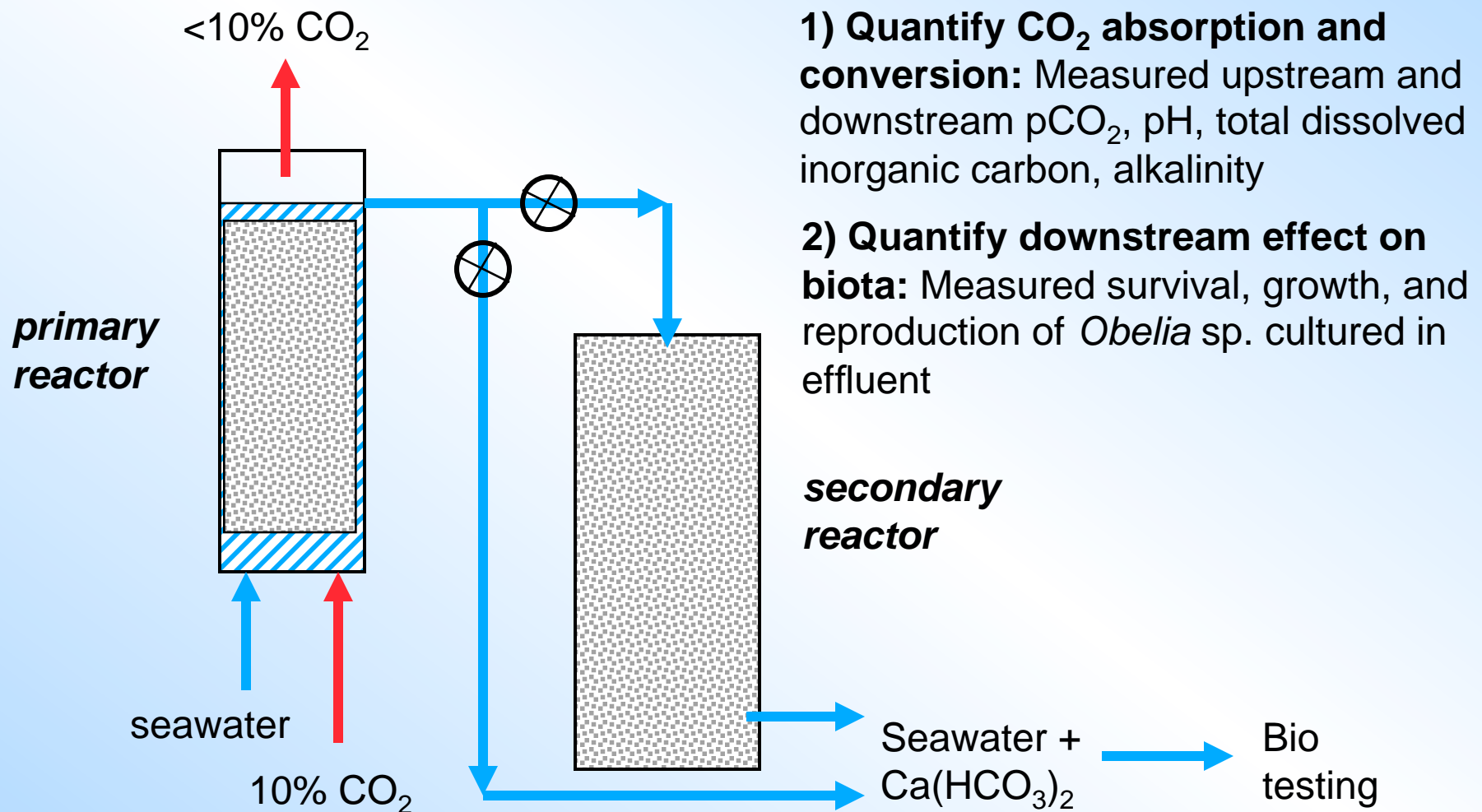
Bench-scale evaluation of AWL concept
at UCSC's Long Marine Laboratory →



Adaptation of
commercial seawater
calcium/alkalinity
generator to test
effectiveness and
safety of wet carbonate
scrubbing of a 10%
 CO_2 stream:

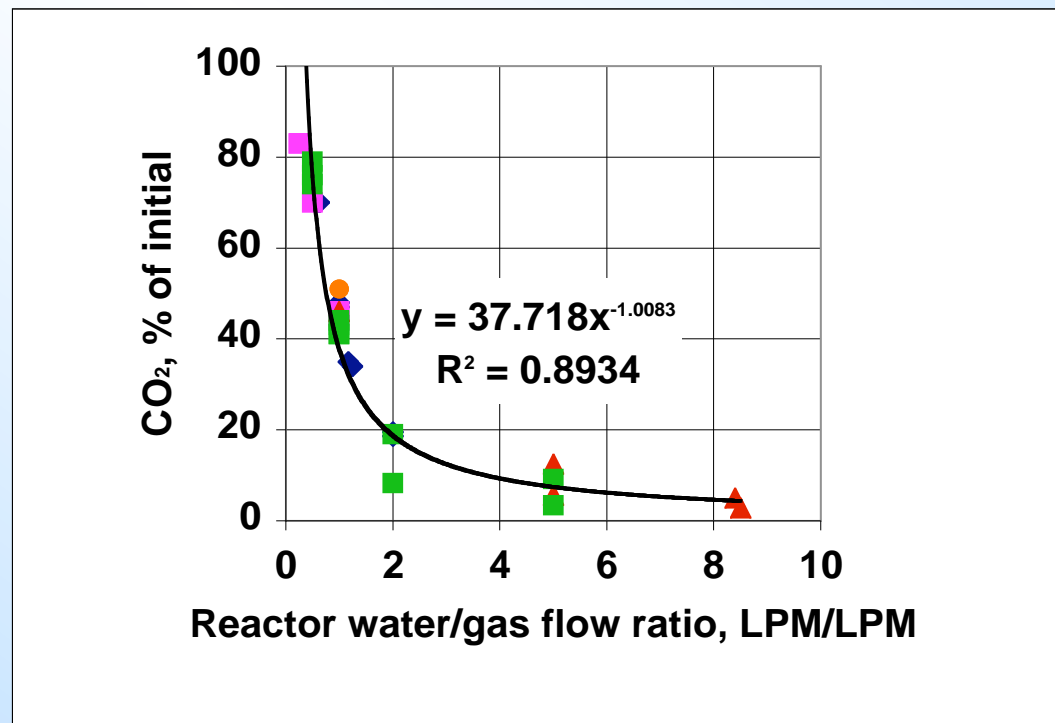


Experimental Scheme:

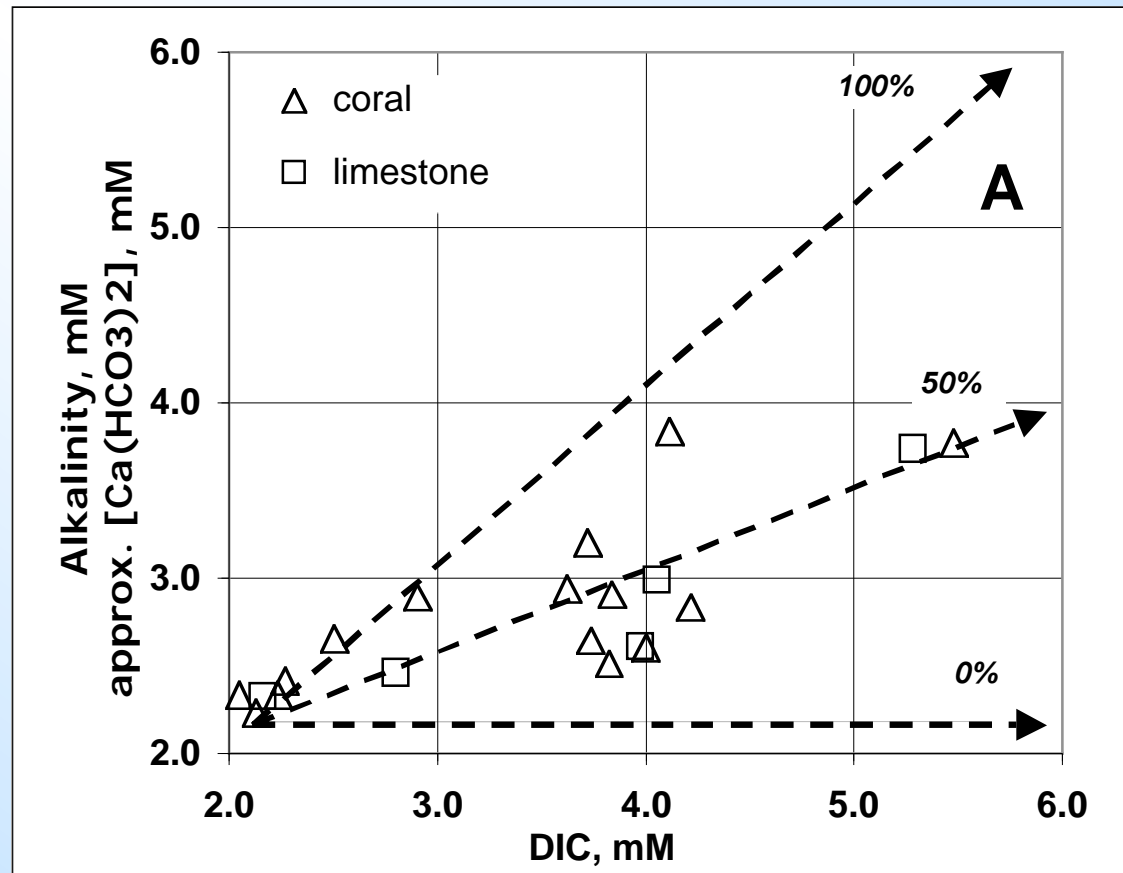


Project results:

- Up to 97% removal CO₂ stream depending on water/gas flow ratio:

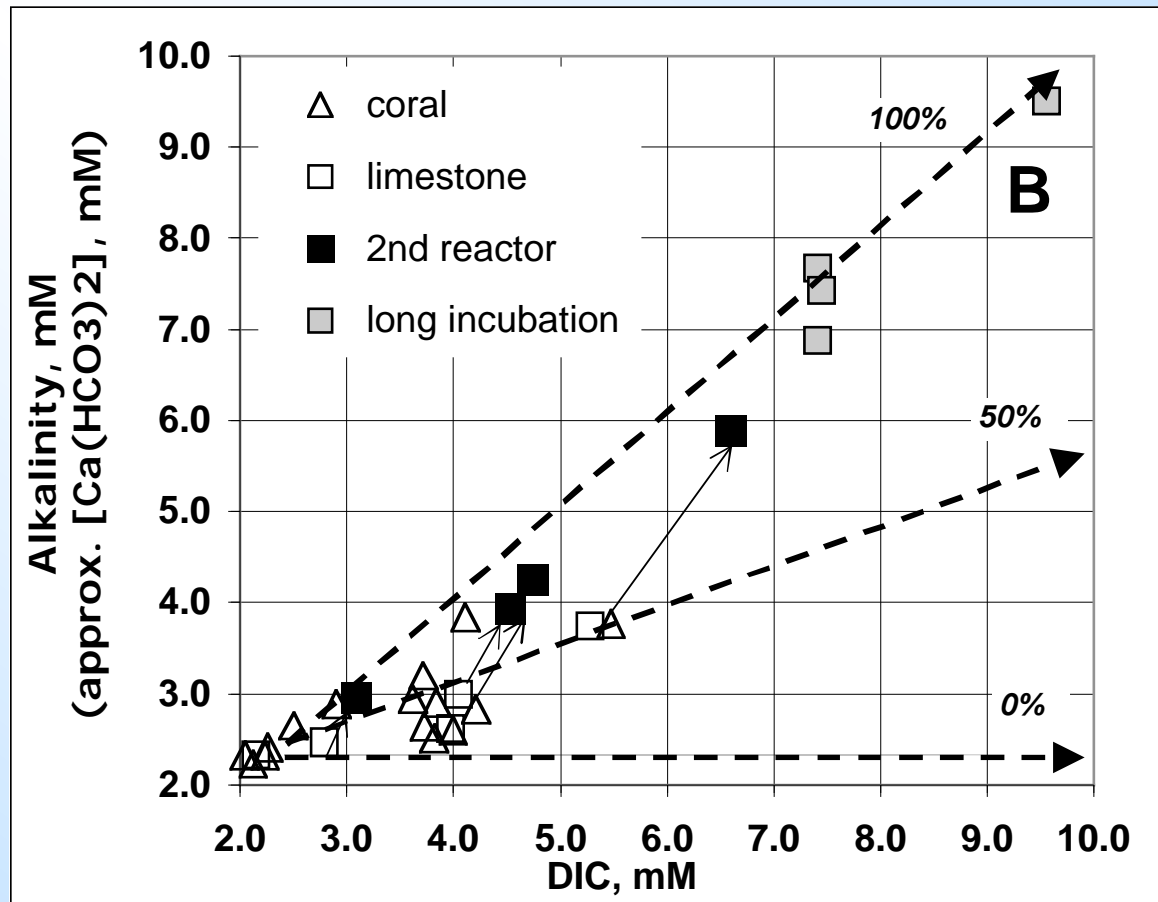


CO₂ Conversion to Calcium Bicarbonate: Single Reactor



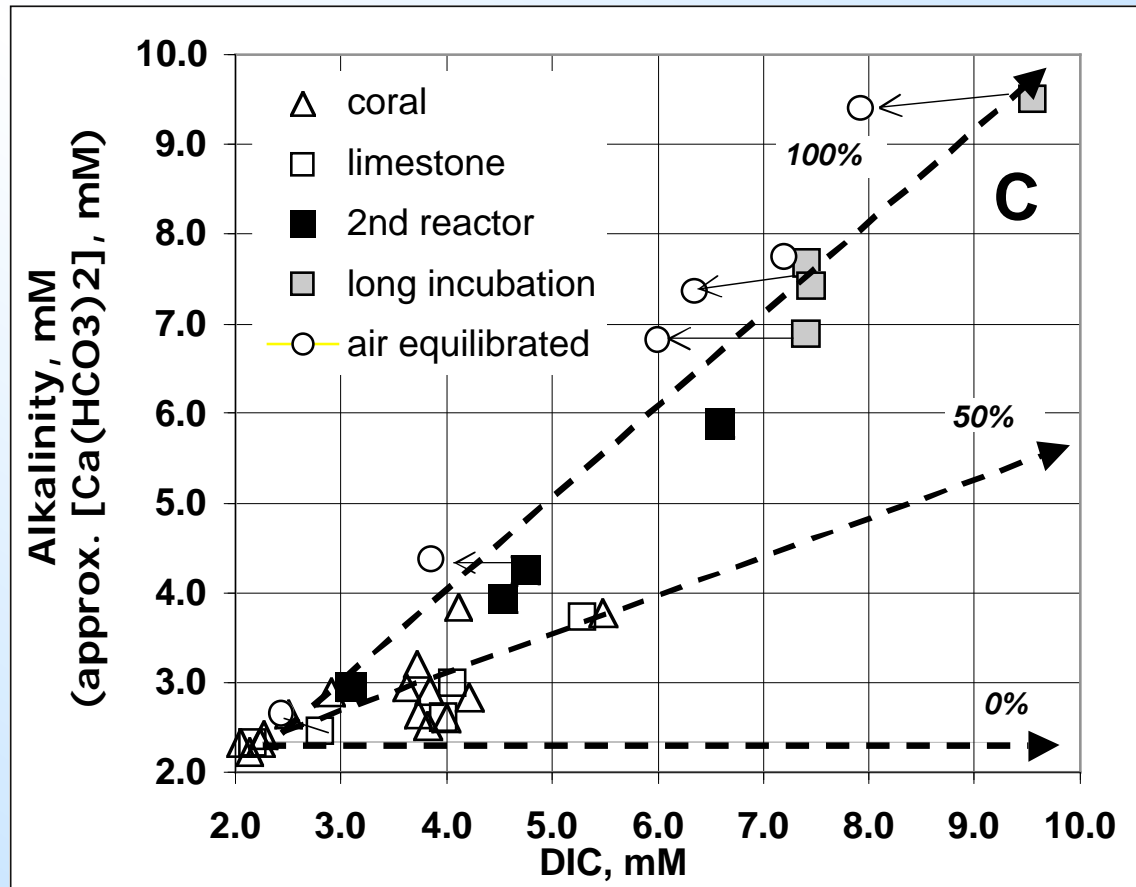
Conclusion: Single reactor effective in CO₂ → HCO₃⁻ conversion, but not very effective in CO₂ → Ca(HCO₃)₂ conversion

CO₂ Conversion to Calcium Bicarbonate: Second Reactor or Long Incubation



Conclusion: Greater exposure to carbonate = greater CO₂ → Ca(HCO₃)₂ conversion

CO₂ Conversion to Calcium Bicarbonate: Permanence?



Conclusion: 1) Little reversal of CO₂ → Ca(HCO₃)₂ even with full air equilibration
2) No chemical precipitation of carbonate

Effluent Effects on Downstream Biota - *Obelia* sp.



Added Alkalinity Source:		# Hydranths, Percent change	# Buds, Percent change	# Gonangia (initial = 0)	# Total polyps, Percent change
None	Mean=	98.9	168.2	0.0	121.5
	S.D.=	135.0	78.2	0.0	112.5
Coral	Mean=	101.4	275.0*	0.8	144.2
	S.D.=	58.3	67.3	0.5	55.5
Limestone	Mean=	144.1	182.9	4.0	212.6
	S.D.=	99.1	33.2	4.3	62.3

* statistically significant

Conclusion: Neutral to positive effects evident for *Obelia* sp.


Safety of AWL effluent?

In-home tank CO₂ + carbonate reactors routinely used to add alkalinity to saltwater aquariums!



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www.proteinreactor.com



RX-1 Calcium Reactor


The RX-1 represents the pinnacle in reactor technology available today. We've combined all the features an advanced reef hobbyist is looking for into a compact package that is easy to use and maintain. No more messing with finicky settings or inconsistent results, the RX-1 is a solid performer that will give you years of trouble-free service.


Specs

- 8.25" x 9" footprint
- 16" tall
- Giant media chamber
- Reverse flow
- Recirculating CO₂
- pH probe holder
- Eheim 1250 pump
- JG fittings throughout
- Sch. 80 PVC and unions throughout
- Large union lid for quick and easy media addition
- SMC valve for precise effluent control

Tank Rating: up to 400 gallons

MSRP - \$429.00

View the User's Manual 



Features

The Eheim 1250 pump included with the RX-1 sets the standard for flow and efficiency. No other reactor in this class offers such a powerful and reliable pump. The Eheim carries a 2-year warranty.

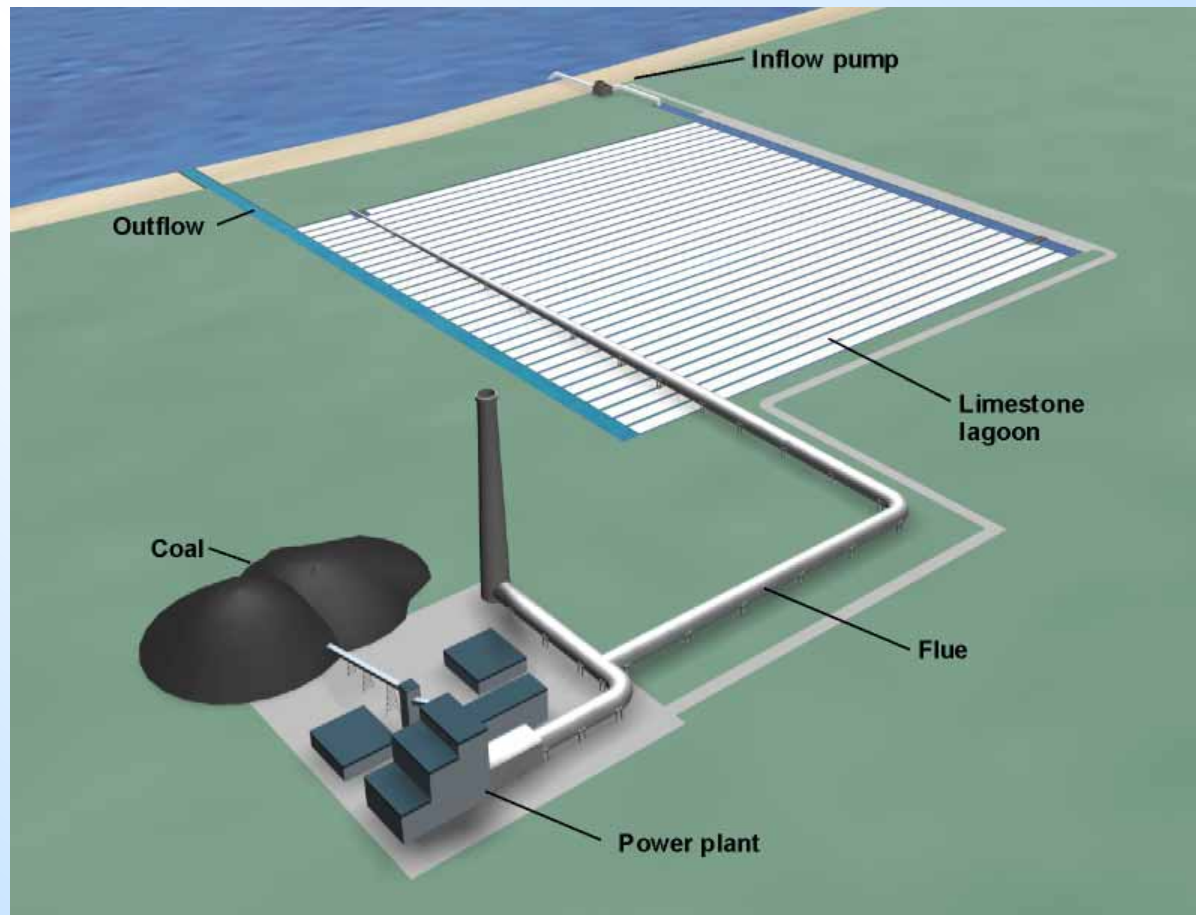
By utilizing a box design, we're able to make the best use of space under an aquarium. The RX-1 is large enough to hold an entire container of Carib Sea ARM media (8 lbs.)!

Unlike competing products, you won't need a separate feed pump with the RX-1. The Eheim 1250 is powerful enough to serve double duty.

Implications of study

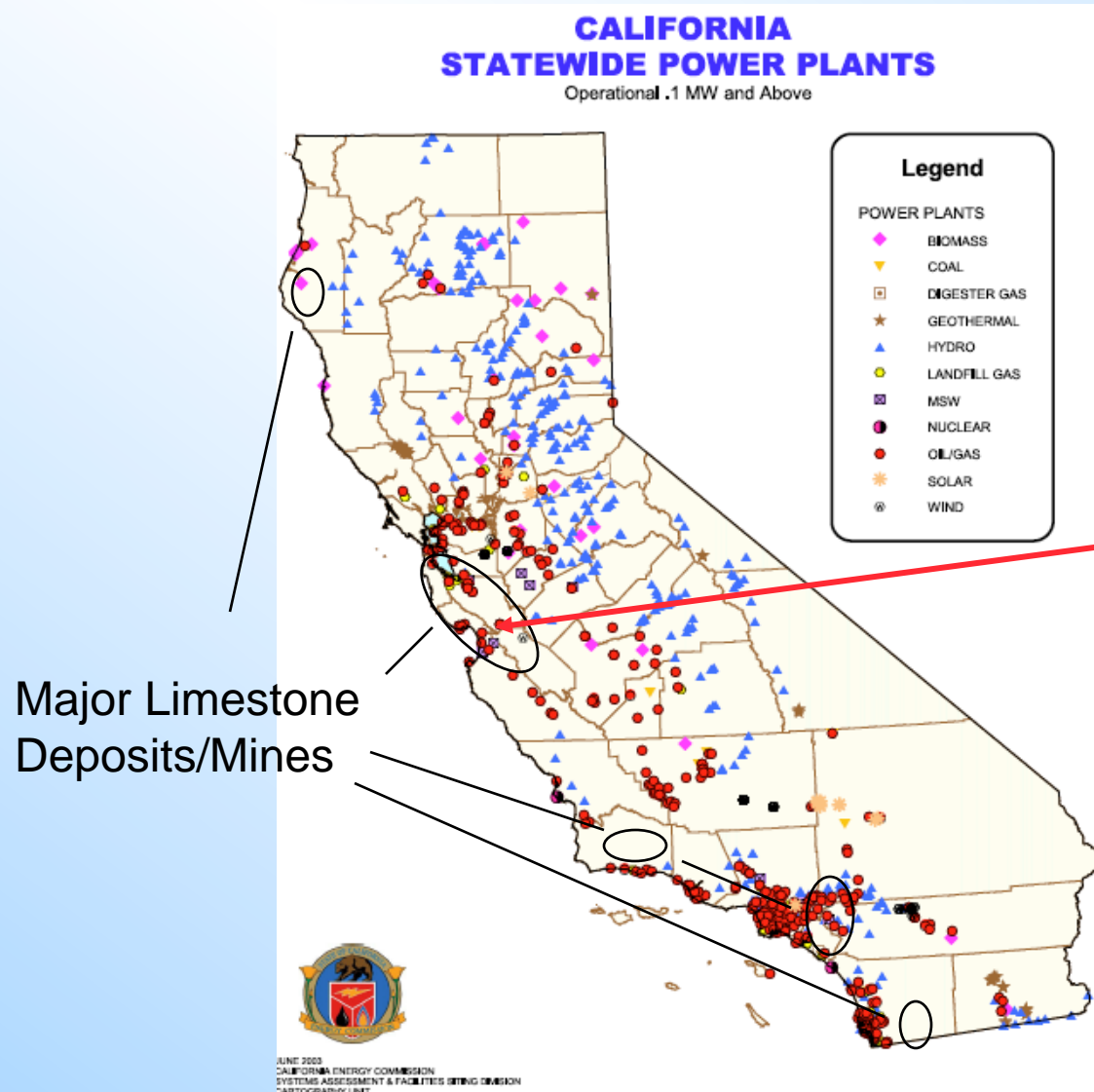
- ❑ **Could limestone + seawater scrubbing of coastal CO₂ point sources, e.g., Calif. coastal power plants, be used to safely capture and sequester CO₂?**
- ❑ **Remaining questions:**
 - 1) How much CO₂ mitigation?
 - 2) At what cost?
 - 3) How safe and with what environmental impact?
 - 4) Optimum reactor designs?

McDermott's limestone CO₂ scrubber concept



William Downs and Hamid Sarv. 2002. CO₂ CAPTURE AND SEQUESTRATION BY A LIMESTONE LAGOON SCRUBBER. McDermott Technology, Inc., Alliance, OH. 2nd Ohio CO₂ Reduction, Capture & Sequestration Forum, Ohio University, April 26 2002

Limestone availability vs. CA coastal power plant locations



E.g., Moss
Landing 2.5 GW
power plant
complex - largest
single CO₂
emitted in state?

On site seawater availability

- ❑ 18 California coastal power plants already pump approx 1.4×10^{10} tonnes of seawater water per year for cooling.
- ❑ Assuming that 1 tonne of CO₂ can be absorbed and converted in 5,000 tonnes of seawater (extrapolated from lab obs), then about 2.8 million tonnes of CO₂/yr could be mitigated = 23% of annual coastal power plant emissions mitigated with “free” seawater.
- ❑ More CO₂ mitigation could be had with with additional seawater pumping, at added cost.

AWL Economics

- ❑ Estimated cost per tonne CO₂ sequestered, assuming coastal location:

- Limestone -

◆ 2.3 tonnes @ \$4/tonne =	\$ 9.20
◆ crushing from 10 cm to 1cm =	\$ 1.45
◆ transport 100 km by rail =	\$ 8.00

- Water -

◆ 10 ⁴ m ³ , pumped 2 vertical meters =	\$ 7.57
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- Capital and maintenance = \$ 2.50

TOTAL: **\$ 29/tonne CO₂**

Compared to >\$80/tonne for amine capture + geologic storage of CO₂ (CCS) from a conventional power plant (MIT, 2009)

Optimum AWL economics

Estimated cost per tonne CO₂ sequestered,
assuming coastal location:

➤ Limestone -

- ◆ 2.3 tonnes @ \$4/tonne = ~~\$ 9.20~~ | *use free, nearby*
- ◆ crushing from 10 cm to 1cm = ~~\$ 1.45~~ | *waste limestone*
- ◆ transport 100 km by rail = ~~\$ 8.00~~
- ◆ Water -
- ◆ 10⁴ m³, pumped 2 vertical meters = ~~\$ 7.57~~ | *use cooling water*

➤ Capital and maintenance = \$ 2.50

~~\$ 29/tonne CO₂~~

TOTAL:

<\$3/tonne CO₂

Advantages of AWL:

☐ Abundant and cheap reactants:

- Limestone - carbonates = 6×10^7 Gt C, fossil fuels = 4×10^3 Gt C;
H₂O - ocean = 1.4×10^{18} m³

☐ Relatively innocuous waste products:

- Primarily Ca²⁺ and HCO₃⁻ in solution; Avoids risk inherent with molecular CO₂; benefits to marine biota

☐ Not energy- or technology-intensive:

- Does not require separate, costly CO₂ capture/concentration
- Modify existing (seawater) FGD scrubbing technology

☐ Retrofittable to existing plants, and applicable to developing countries

☐ Relatively inexpensive

- 10-20% US power plant emissions mitigated at <\$30/tonne CO₂

Impacts & Issues Needing Further Research:

- ❑ Local availability of limestone and water limits application
 - could be offset by piping CO₂ to favorable AWL sites
 - use inland saline aquifer or oil/water reservoirs?
- ❑ Marine biological impacts -
 - net beneficial?
 - trace contaminants from flue gas or limestone?
- ❑ Environmental, transportation, and economic impacts due to increased limestone mining/transport.
- ❑ What are optimum reactor designs and regional, national, and global markets? - R&D needed

Air CO₂ capture with “Juiced” AWL (JAWL)

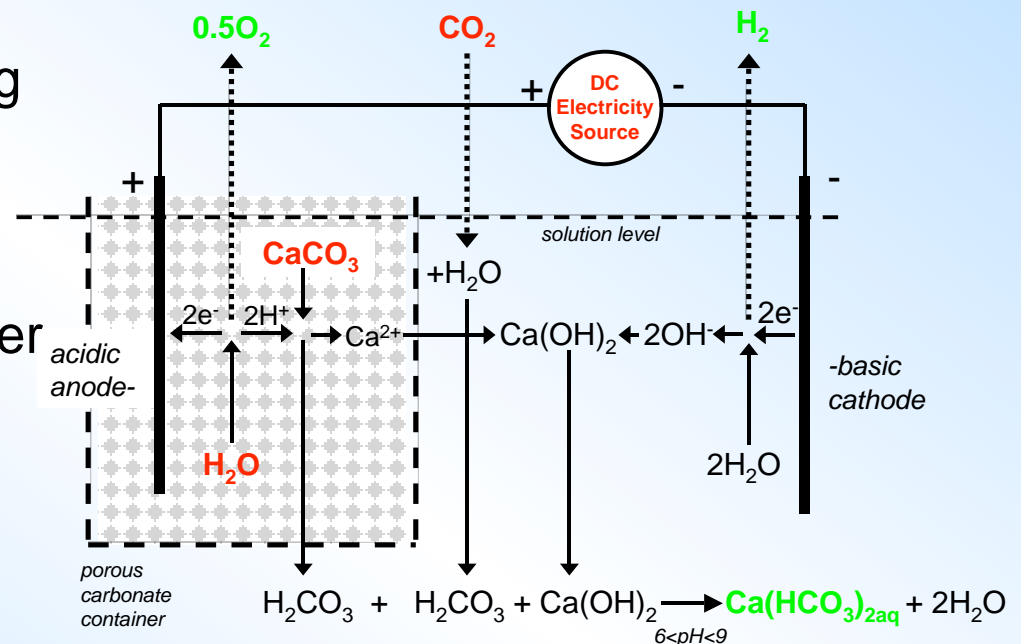
Add renewable DC electricity to AWL chemistry to allow:

❑ Production of air CO₂ absorbing solutions while generating “super green” hydrogen

➤ 22 tonnes CO₂ absorbed per tonne H₂ produced

➤ thus, novel production of carbon-negative hydrogen

❑ Addition of alkalinity to seawater neutralizes or offsets ocean acidity



CaCO₃ as well as H₂O split

Net reaction: $\text{CaCO}_3 + \text{H}_2\text{O} + \text{CO}_2 + \text{DC} \rightarrow 0.5\text{O}_2 + \text{H}_2 + \text{Ca}(\text{HCO}_3)_2(\text{aq})$

Net gain of $\text{Ca}(\text{OH})_2$ leads to net gain of CO₂ at pH 6-9

Summary:

- ❑ Simple seawater+limestone scrubbing shown to be effective in removing up to 97% of point source CO₂.
- ❑ No negative downstream environmental effects observed (so far).
- ❑ In many coastal locations AWL would appear to be significantly less expensive than CCS.
- ❑ Using an electrified version of AWL, air capture of CO₂ has been demonstrated.
- ❑ All of the preceding need to be evaluated with larger scale R&D. Partners and funding sought.